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**New Hampshire Division**  
**2024 / 2025 Annual Cost of Gas Filing**  
**Winter and Summer Periods**

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**Northern Utilities, Inc.**  
**New Hampshire Division**  
**2024 / 2025 Annual Cost of Gas Filing**  
**Winter and Summer Periods**

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**Anticipated Cost of Gas**  
**New Hampshire Division**  
**Period Covered: November 1, 2024 - April 30, 2025**

	(Col 1)	(Col 2)	(Col 3)
<b><u>ANTICIPATED DIRECT COST OF GAS</u></b>			
<b>Purchased Gas:</b>			
Demand Costs:		\$5,596,856	
Supply Costs:		\$6,680,139	
<b>Storage &amp; Peaking Gas:</b>			
Demand, Capacity:		\$16,594,508	
Commodity Costs:		\$2,410,256	
<b>Interruptible Included Above</b>		\$0	
<b>Inventory Finance Charge</b>		\$14,357	
<b>Capacity Release, &amp; Asset Management</b>		(\$10,452,218)	
<b>Re-entry Rate &amp; Conversion Rate Revenues</b>		<u>\$ (25,000)</u>	
<b>Total Anticipated Direct Cost of Gas</b>			<u>\$20,818,899</u>
<b><u>ANTICIPATED INDIRECT COST OF GAS</u></b>			
<b>Adjustments:</b>			
Prior Period Under/(Over) Collection		\$287,155	
Interest		(\$116,354)	
Refunds		\$0	
<u>Interruptible Margins</u>		<u>\$0</u>	
Total Adjustments			\$170,801
<b>Working Capital:</b>			
Total Anticipated Direct Cost of Gas		\$20,818,899	
Working Capital Percentage		<u>0.2160%</u>	
Working Capital Allowance		\$ 44,965	
Plus: Working Capital Reconciliation (Acct 173)		(\$1,545)	
Total Working Capital Allowance			\$43,420
<b>Bad Debt:</b>			
Bad Debt Allowance		\$152,555	
Plus: Bad Debt Reconciliation (Acct 173)		(\$38,900)	
Total Bad Debt Allowance			\$113,655
<b>Local Production and Storage Capacity</b>			\$214,538
<b>Miscellaneous Overhead-80.69% Allocated to Winter Season</b>			<u>\$493,751</u>
<b>Total Anticipated Indirect Cost of Gas</b>			\$1,036,164
<b>Total Cost of Gas</b>			<u>\$21,855,064</u>

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Issued By: Daniel Hurstak  
 Vice President and Treasurer

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**Anticipated Cost of Gas**  
**New Hampshire Division**  
**Period Covered: May 1, 2025 - October 31, 2025**

(Col 1)	(Col 2)	(Col 3)
<b><u>ANTICIPATED DIRECT COST OF GAS</u></b>		
<b>Purchased Gas:</b>		
Demand Costs:	\$ 1,025,309	
Supply Costs:	\$ 1,587,887	
<b>Storage &amp; Peaking Gas:</b>		
Demand, Capacity:	\$ 519,888	
Commodity Costs:	\$ 24,562	
<b>Interruptible Included Above</b>	\$0	
<b>Inventory Finance Charge</b>	\$0	
<b>Capacity Release &amp; Asset Management</b>	\$0	
<b>Re-entry Rate and Conversion Rate Revenues</b>	\$0	
<b>Total Anticipated Direct Cost of Gas</b>		\$ <u>3,157,646</u>
<b><u>ANTICIPATED INDIRECT COST OF GAS</u></b>		
<b>Adjustments:</b>		
Prior Period Under/(Over) Collection	(\$89,278)	
Interest	(\$113,485)	
Refunds	\$0	
<u>Interruptible Margins</u>	\$0	
Total Adjustments		(\$202,763)
<b>Working Capital:</b>		
Total Anticipated Direct Cost of Gas	\$3,157,646	
Working Capital Percentage	<u>0.2160%</u>	
Working Capital Allowance	\$6,820	
Plus: Working Capital Reconciliation (Acct 173)	(\$370)	
Total Working Capital Allowance		\$6,450
<b>Bad Debt:</b>		
Bad Debt Allowance	\$25,442	
Plus: Bad Debt Reconciliation (Acct 173)	(\$6,488)	
Total Bad Debt Allowance		\$18,955
<b>Local Production and Storage Capacity</b>		\$0
<b>Miscellaneous Overhead-19.31% Allocated to Summer Season</b>		\$118,124
<b>Total Anticipated Indirect Cost of Gas</b>		(\$59,234)
<b>Total Cost of Gas</b>		\$ <u>3,098,412</u>

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**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: November 1, 2024 - April 30, 2025

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$20,818,899	
Projected Prorated Sales (11/01/24 - 04/30/25)	33,352,349	
<b>Direct Cost of Gas Rate</b>		\$0.6242 per therm
<b>Demand Cost of Gas Rate</b>	\$11,714,147	\$0.3512 per therm
<b>Commodity Cost of Gas Rate</b>	<u>\$9,104,752</u>	<u>\$0.2730</u> per therm
<b>Total Direct Cost of Gas Rate</b>	\$20,818,899	<b>\$0.6242</b> per therm
Total Anticipated Indirect Cost of Gas	\$1,036,164	
Projected Prorated Sales (11/01/24 - 04/30/25)	33,352,349	
<b>Indirect Cost of Gas</b>		\$0.0311 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>		<b>\$0.6553 per therm</b>

<b>RESIDENTIAL COST OF GAS RATE -11/01/24</b>	<b>COGwr</b>	<b>\$0.6553 per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$0.8191</b>

<b>COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/24</b>	<b>COGwl</b>	<b>\$0.6135 per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$0.7669</b>

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$806,522
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	\$10,645
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$817,167
C&I HLF PROJECTED PRORATED SALES (11/01/25 - 04/30/25)	2,818,450
DEMAND COST OF GAS RATE	\$0.2899
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$827,083
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	(\$2,790)
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$824,294
C&I HLF PROJECTED PRORATED SALES (11/01/25 - 04/30/25)	2,818,450
COMMODITY COST OF GAS RATE	\$0.2925
INDIRECT COST OF GAS	\$0.0311
TOTAL C&I HLF COST OF GAS RATE	\$0.6135

<b>COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/24</b>	<b>COGwh</b>	<b>\$0.6636 per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$0.8295</b>

C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$5,094,128
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$67,237
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$5,161,365
C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	\$14,203,539
DEMAND COST OF GAS RATE	\$0.3634
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$3,835,422
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	(\$12,936)
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$3,822,485
C&I LLF PROJECTED PRORATED SALES (11/01/24 - 04/30/25)	14,203,539
COMMODITY COST OF GAS RATE	\$0.2691
INDIRECT COST OF GAS	\$0.0311
TOTAL C&I LLF COST OF GAS RATE	\$0.6636

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 Vice President and Treasurer

**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: May 1, 2025 - October 31, 2025

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$3,157,646	
Projected Prorated Sales (05/01/25 - 10/31/25)	7,979,183	
<b>Direct Cost of Gas Rate</b>		\$0.3957 per therm
<b>Demand Cost of Gas Rate</b>	\$1,545,197	\$0.1937 per therm
<b>Commodity Cost of Gas Rate</b>	<u>\$1,612,449</u>	<u>\$0.2021</u> per therm
<b>Total Direct Cost of Gas Rate</b>	\$3,157,646	<b>\$0.3958</b> per therm
Total Anticipated Indirect Cost of Gas	(\$59,234)	
Projected Prorated Sales (05/01/25 - 10/31/25)	7,979,183	
<b>Indirect Cost of Gas</b>		(\$0.0074) per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>		<b>\$0.3884 per therm</b>

<b>RESIDENTIAL COST OF GAS RATE - 05/01/25</b>	<b>COGwr</b>	<b>\$0.3884 per therm</b>
<b>Maximum Preapproved Adjustment (COG+25%)*</b>		<b>\$0.4855</b>

<b>COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/25</b>	<b>COGwl</b>	<b>\$0.3197 per therm</b>
<b>Maximum Preapproved Adjustment (COG+25%)*</b>		<b>\$0.3996</b>

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$277,346
PLUS: RESIDENTIAL DEMAND RELOCATION TO C&I HLF	<u>\$16,846</u>
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$294,192
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.1250</b>
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$475,436
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	<u>(\$32)</u>
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$475,404
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.2021</b>
<b>INDIRECT COST OF GAS</b>	<b>(\$0.0074)</b>
<b>TOTAL C&amp;I HLF COST OF GAS RATE</b>	<b>\$0.3197</b>

<b>COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/25</b>	<b>COGwh</b>	<b>\$0.4624 per therm</b>
<b>Maximum Preapproved Adjustment (COG+25%)*</b>		<b>\$0.5780</b>

C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$549,438
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	<u>\$33,373</u>
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$582,811
C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,176,861
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.2677</b>
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$439,904
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	<u>(\$30)</u>
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$439,875
C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,176,861
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.2021</b>
<b>INDIRECT COST OF GAS</b>	<b>(\$0.0074)</b>
<b>TOTAL C&amp;I LLF COST OF GAS RATE</b>	<b>\$0.4624</b>

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 Vice President and Treasurer

**Local Delivery Adjustment Clause**

<b>Rate Schedule</b>	<b>GAP</b>	<b>EEC</b>	<b>LRR</b>	<b>ERC</b>	<b>ITMC</b>	<b>RCE</b>	<b>RPC</b>	<b>PTAM</b>	<b>RAAM</b>	<b>LDAC</b>
<b>Residential Heating</b>	\$0.0059	\$0.0545	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0649
<b>Residential Non-Heating</b>	\$0.0059	\$0.0545	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0649
<b>Small C&amp;I</b>	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
<b>Medium C&amp;I</b>	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
<b>Large C&amp;I</b>	\$0.0059	\$0.0270	\$0.0000	\$0.0014	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$0.0014	\$0.0374
<b>No Previous Sales Service</b>										

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Daniel Hurstak

Title:

Vice President and Treasurer

**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
 CURRENTLY EFFECTIVE RESIDENTIAL RATES**

<b>Winter Season November 2024</b>		<b>Tariff Rates</b>	<b>Total Delivery Rates (Includes LDAC)</b>	<b>Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas</b>
Residential Heating	<b><u>Tariff Rate R 5:</u></b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$22.20 \$0.9259 \$0.2107 \$1.1366 <b>\$0.0649</b> <b>\$0.6553</b>	<b>\$22.20</b> <b>\$1.2015</b>	<b>\$22.20</b> <b>\$1.8568</b>
Residential Heating Low Income	<b><u>Tariff Rate R 10:</u></b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$22.20 \$0.9259 \$0.2107 \$1.1366 <b>\$0.0649</b> <b>\$0.6553</b>	<b>\$22.20</b> <b>\$1.2015</b>	<b>\$22.20</b> <b>\$1.8568</b>
Discount*	Monthly Customer Charge	(\$9.99)	(\$9.99)	(\$9.99)
Discount*	Base Distribution	(\$0.4167)	(\$0.5115)	(\$0.8064)
Discount*	RDAF	(\$0.0948)		
No Discount	<b>LDAC</b>	\$0.0000		
Discount*	<b><u>Gas Cost Adjustment:</u></b> Cost of Gas	<b>(\$0.2949)</b>		
Residential Non-Heating	<b><u>Tariff Rate R 6:</u></b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$22.20 \$1.4005 \$0.1093 \$1.5098 <b>\$0.0649</b> <b>\$0.6553</b>	<b>\$22.20</b> <b>\$1.5747</b>	<b>\$22.20</b> <b>\$2.2300</b>

\*: Discount applicable to winter months November through April only.

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 Title: Vice President and Treasurer



**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION**  
**CURRENTLY EFFECTIVE RESIDENTIAL RATES**

<b>Summer Season August 2025 - October 2025</b>		<b>Tariff Rates</b>	<b>Total Delivery Rates (Includes LDAC)</b>	<b>Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas</b>
Residential Heating	<b><u>Tariff Rate R 5:</u></b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$22.20 \$0.9259 \$0.3024 \$1.2283 <b>\$0.0649</b> <b>\$0.3884</b>	\$22.20 <b>\$1.2932</b>	\$22.20 <b>\$1.6816</b>
Residential Heating Low Income	<b><u>Tariff Rate R 10:</u></b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$22.20 \$0.9259 \$0.3024 \$1.2283 <b>\$0.0649</b> <b>\$0.3884</b>	\$22.20 <b>\$1.2932</b>	\$22.20 <b>\$1.6816</b>
Discount*	Monthly Customer Charge	\$0.00	\$0.00	\$0.00
Discount*	Base Distribution	\$0.0000	\$0.0000	\$0.0000
Discount*	RDAF	\$0.0000		
No Discount	<b>LDAC</b>	\$0.0000		
Discount*	<b><u>Gas Cost Adjustment:</u></b> Cost of Gas	<b>\$0.0000</b>		
Residential Non-Heating	<b><u>Tariff Rate R 6:</u></b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b><u>Gas Cost Adjustment:</u></b> Cost of Gas	\$22.20 \$1.4005 \$0.2857 \$1.6862 <b>\$0.0649</b> <b>\$0.3884</b>	\$22.20 <b>\$1.7511</b>	\$22.20 <b>\$2.1395</b>

\*: Discount applicable to winter months November through April only.

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 Title: Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
 CURRENTLY EFFECTIVE C & I RATES

Winter Season November 2024	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
<b>C&amp;I Low Annual/High Winter</b> <b>Tariff Rate G 40:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2554 \$0.0259 \$0.2813 <b>\$0.0374</b> <b>\$0.6636</b>	\$80.00 <b>\$0.3187</b>	\$80.00 <b>\$0.9823</b>
<b>C&amp;I Low Annual/Low Winter</b> <b>Tariff Rate G 50:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$80.00 \$0.2338 (\$0.0153) \$0.2185 <b>\$0.0374</b> <b>\$0.6135</b>	\$80.00 <b>\$0.2559</b>	\$80.00 <b>\$0.8694</b>
<b>C&amp;I Medium Annual/High Winter</b> <b>Tariff Rate G 41:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.2881 \$0.0259 \$0.3140 <b>\$0.0374</b> <b>\$0.6636</b>	\$225.00 <b>\$0.3514</b>	\$225.00 <b>\$1.0150</b>
<b>C&amp;I Medium Annual/Low Winter</b> <b>Tariff Rate G 51:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$225.00 \$0.1763 (\$0.0153) \$0.1610 <b>\$0.0374</b> <b>\$0.6135</b>	\$225.00 <b>\$0.1984</b>	\$225.00 <b>\$0.8119</b>
<b>C&amp;I High Annual/High Winter</b> <b>Tariff Rate G 42:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 \$0.2182 \$0.0259 \$0.2441 <b>\$0.0374</b> <b>\$0.6636</b>	\$1,350.00 <b>\$0.2815</b>	\$1,350.00 <b>\$0.9451</b>
<b>C&amp;I High Annual/Low Winter</b> <b>Tariff Rate G 52:</b> Monthly Customer Charge All usage RDAF Total Usage <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$1,350.00 \$0.1791 (\$0.0153) \$0.1638 <b>\$0.0374</b> <b>\$0.6135</b>	\$1,350.00 <b>\$0.2012</b>	\$1,350.00 <b>\$0.8147</b>

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Issued by:

Title:

**Daniel Hurstak**  
 Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
 CURRENTLY EFFECTIVE C & I RATES

Summer Season May 2025 - October 2025		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<b>Tariff Rate G 40:</b>			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2554	\$0.3338	\$0.7962
	RDAF	\$0.0410		
	Total Usage	\$0.2964		
	<b>LDAC</b>	<b>\$0.0374</b>		
	<b>Gas Cost Adjustment:</b> Cost of Gas	<b>\$0.4624</b>		
C&I Low Annual/Low Winter	<b>Tariff Rate G 50:</b>			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2338	\$0.2754	\$0.5951
	RDAF	\$0.0042		
	Total Usage	\$0.2380		
	<b>LDAC</b>	<b>\$0.0374</b>		
	<b>Gas Cost Adjustment:</b> Cost of Gas	<b>\$0.3197</b>		
C&I Medium Annual/High Winter	<b>Tariff Rate G 41:</b>			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.2881	\$0.3665	\$0.8289
	RDAF	\$0.0410		
	Total Usage	\$0.3291		
	<b>LDAC</b>	<b>\$0.0374</b>		
	<b>Gas Cost Adjustment:</b> Cost of Gas	<b>\$0.4624</b>		
C&I Medium Annual/Low Winter	<b>Tariff Rate G 51:</b>			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.1763	\$0.2179	\$0.5376
	RDAF	\$0.0042		
	Total Usage	\$0.1805		
	<b>LDAC</b>	<b>\$0.0374</b>		
	<b>Gas Cost Adjustment:</b> Cost of Gas	<b>\$0.3197</b>		
C&I High Annual/High Winter	<b>Tariff Rate G 42:</b>			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.2182	\$0.2966	\$0.7590
	RDAF	\$0.0410		
	Total Usage	\$0.2592		
	<b>LDAC</b>	<b>\$0.0374</b>		
	<b>Gas Cost Adjustment:</b> Cost of Gas	<b>\$0.4624</b>		
C&I High Annual/Low Winter	<b>Tariff Rate G 52:</b>			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.1094	\$0.1510	\$0.4707
	RDAF	\$0.0042		
	Total Usage	\$0.1136		
	<b>LDAC</b>	<b>\$0.0374</b>		
	<b>Gas Cost Adjustment:</b> Cost of Gas	<b>\$0.3197</b>		

Issued: September 17, 2024

Effective: With Service Rendered On and After November 1, 2024

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,

Order No. \_\_\_\_\_ in Docket No. DG \_\_\_\_\_, dated October \_\_\_\_\_,

Order No. \_\_\_\_\_ in Docket No. DG \_\_\_\_\_, dated October \_\_\_\_\_

and by Order No. 26,911 in Docket No. DE 23-098, dated December 11, 2023.

Issued by:

Title:

**Daniel Hurstak**

Vice President and Treasurer

**VII. DELIVERY SERVICE TERMS AND CONDITION**

**APPENDIX A**

**Schedule of Administrative Fees and Charges**

**I. Supplier Balancing Charge:      \$0.82 per MMBtu of Daily Imbalance Volumes**

- Updated effective every November 1 to reflect the Company’s latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

**II. Peaking Service Demand Charge:      \$ 25.66 per MMBtu per MDPQ per month for November 2024 through April 2025. Provided on Page 6 of Attachment NUI-FXW-6.**

- Updated effective every November 1 to reflect the Company’s Peaking resources and associated costs.

**III. Company Allowance Calculation:      0.26% - Provided in Attachment NUI-FXW-3**

**IV. Supplier Services and Associated Fees:**

<b><u>SERVICE</u></b>	<b><u>PRICING</u></b>
Pool Administration (required) <b>Non-Daily Metered Pools only</b>	• \$0.10/month/customer billed @ marketer level
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

**V. Meter Read Charge:      \$78.00 when customer phone line is not reporting daily data**

**VI. Meter Read via Cellular Service:      \$20.00 per month**

Issued:      September 17, 2024

Issued by:      Daniel Hurstak

Effective:      November 1, 2024

Vice President and Treasurer

Authorized by NHPUC Order No. \_\_\_\_\_ in Docket No. DG 24 - \_\_\_\_\_, dated \_\_\_\_\_.

**VII. DELIVERY SERVICE TERMS AND CONDITIONS**

**APPENDIX C**

**Capacity Allocators**

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2024 through October 31, 2025.

Commercial and Industrial

	<u>High Winter Use</u>	<u>Low Winter Use</u>
Pipeline:	23.54%	59.67%
Storage:	47.85%	25.24%
Peaking:	28.61%	15.09%

Issued: September 17, 2024

Effective: November 1, 2024

Authorized by NHPUC Order No. \_\_\_\_\_ in Docket No. DG 24-\_\_\_\_\_, dated \_\_\_\_\_.

Issued by: Daniel Hurstak  
Vice President and Treasurer

**VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)**

**Appendix D**

**Re-entry Surcharge and Conversion Surcharge  
(continued)**

**D. Information to be Filed with the Commission:**

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company’s Cost of Gas Clause, the Company will apply such revenues as credits to the Company’s New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, 2024 through April 30, 2025 and May 1, 2025 through October 2025.

<b>Effective Dates:</b>	<b>November 1, 2024 – April 30, 2025</b>	<b>May 1, 2025 – October 30, 2025</b>
<b>Re-entry Surcharge:</b>	\$0.0000 per therm	\$0.0161 per therm
<b>Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):</b>	\$0.2634 per therm	\$0.0161 per therm
<b>Conversion Surcharge, High Load Factor (G-50, G-51, G-52):</b>	\$0.3135 per therm	\$0.0161 per therm

Issued: September 17, 2024  
Effective: November 1, 2024

Issued by: Daniel Hurstak  
Title: Vice President and Treasurer

Authorized by NHPUC Order No. \_\_\_\_\_ in Docket No. DG \_\_\_\_\_, dated October \_\_\_\_\_.

**Anticipated Cost of Gas**

**New Hampshire Division**

Period Covered: November 1, 20~~23~~24 - October 31, 20~~23~~24

(Col 1)	(Col 2)	(Col 3)
<b>ANTICIPATED DIRECT COST OF GAS</b>		
<b>Purchased Gas:</b>		
Demand Costs:	<del>\$ 4,367,366</del>	\$ 5,596,856
Supply Costs:	<del>\$ 7,242,684</del>	\$ 6,680,139
<b>Storage &amp; Peaking Gas:</b>		
Demand, Capacity:	<del>\$ 13,183,877</del>	\$ 16,594,508
Commodity Costs:	<del>\$ 10,069,783</del>	\$ 2,410,256
<b>Interruptible Included Above</b>	<del>\$ -</del>	-
<b>Inventory Finance Charge</b>	<del>\$ 8,639</del>	\$ 14,357
<b>Capacity Release</b>	<del>\$ (10,298,558)</del>	\$ (10,452,218)
<b>Re-entry Rate &amp; Conversion Rate Revenues</b>	<del>\$ (25,000)</del>	\$ (25,000)
<b>Total Anticipated Direct Cost of Gas</b>	<del>\$ 24,548,790</del>	\$ 20,818,899
<b>ANTICIPATED INDIRECT COST OF GAS</b>		
<b>Adjustments:</b>		
Prior Period Under/(Over) Collection	<del>\$ (1,375,864)</del>	\$ 287,155
Interest	<del>\$ (77,319)</del>	\$ (116,354)
Refunds	<del>\$ -</del>	\$ -
Interruptible Margins	<del>\$ -</del>	\$ -
Total Adjustments	<del>\$ (1,453,183)</del>	\$ 170,801
<b>Working Capital:</b>		
Total Anticipated Direct Cost of Gas	<del>\$ 24,548,790</del>	\$ 20,818,899
Working Capital Percentage	<del>0.2160%</del>	0.2160%
Working Capital Allowance	<del>\$ 53,021</del>	\$ 44,965
Plus: Working Capital Reconciliation (Acct 173)	<del>\$ 212</del>	\$ (1,545)
Total Working Capital Allowance	<del>\$ 53,232</del>	\$ 43,420
<b>Bad Debt:</b>		
Bad Debt Allowance	<del>\$ 136,573</del>	\$ 152,555
Plus: Bad Debt Reconciliation (Acct 173)	<del>\$ 20,873</del>	\$ (38,900)
Total Bad Debt Allowance	<del>\$ 157,446</del>	\$ 113,655
<b>Local Production and Storage Capacity</b>	<del>\$ 214,538</del>	\$ 214,538
<b>Miscellaneous Overhead <del>82.38</del><u>80.69</u>% Allocated to Winter Season</b>	<del>\$ 504,091</del>	\$ 493,751
<b>Total Anticipated Indirect Cost of Gas</b>	<del>\$ (523,875)</del>	\$ 1,036,164
<b>Total Cost of Gas</b>	<del>\$ 24,024,915</del>	\$ 21,855,064

Issued: ~~November 7, 2023~~September 17, 2024

Issued By: Daniel Hurstak  
Vice President and Treasurer

Effective Date: November 1, 20~~23~~24

Authorized by NHPUC Order No. ~~26,897~~\_\_\_\_\_, in Docket No. DG ~~23-085~~\_\_\_\_\_, dated ~~October 31, 2023~~\_\_\_\_\_.

**Anticipated Cost of Gas**

**New Hampshire Division**

Period Covered: May 1, 2024~~25~~ - October 31, 2024~~25~~

(Col 1)	(Col 2)	(Col 2)	(Col 3)	(Col 3)
<b>ANTICIPATED DIRECT COST OF GAS</b>				
<b>Purchased Gas:</b>				
Demand Costs:	\$951,984	\$1,025,309		
Supply Costs:	\$1,728,822	\$1,587,887		
<b>Storage &amp; Peaking Gas:</b>				
Demand, Capacity:	\$497,977	\$519,888		
Commodity Costs:	\$41,833	\$24,562		
<b>Interruptible Included Above</b>	\$0	\$0		
<b>Inventory Finance Charge</b>	\$0	\$0		
<b>Capacity Release &amp; Asset Management</b>	\$0	\$0		
<b>Re-entry Rate &amp; Conversion Rate Revenues</b>	\$0	\$0		
<b>Total Anticipated Direct Cost of Gas</b>			\$3,220,615	\$3,157,646
<b>ANTICIPATED INDIRECT COST OF GAS</b>				
<b>Adjustments:</b>				
Prior Period Under/(Over) Collection	\$298,724	(\$89,278)		
Interest	(\$47,448)	(\$113,485)		
Refunds	\$0	\$0		
Interruptible Margins	\$0	\$0		
<b>Total Adjustments</b>			\$251,276	(\$202,763)
<b>Working Capital:</b>				
Total Anticipated Direct Cost of Gas	\$3,220,615	\$3,157,646		
Working Capital Percentage	0.2160%	0.2160%		
Working Capital Allowance	\$6,956	\$6,820		
Plus: Working Capital Reconciliation (Acct 173)	\$45	(\$370)		
<b>Total Working Capital Allowance</b>			\$7,001	\$6,450
<b>Bad Debt:</b>				
Bad Debt Allowance	\$20,484	\$25,442		
Plus: Bad Debt Reconciliation (Acct 173)	\$3,119	(\$6,488)		
<b>Total Bad Debt Allowance</b>			\$23,603	\$18,955
<b>Local Production and Storage Capacity</b>			\$0	\$0
<b>Miscellaneous Overhead -17.64%<u>19.31</u>% Allocated to the Summer Season</b>			\$107,784	\$118,124
<b>Total Anticipated Indirect Cost of Gas</b>			\$389,663	(\$59,234)
<b>Total Cost of Gas</b>			\$3,610,279	\$3,098,412

Issued: ~~November 7, 2023~~ September 17, 2024  
 Effective Date: May 1, ~~2024~~ 2025  
 Authorized by NHPUC Order No. ~~26,897~~ \_\_\_\_\_, in Docket No. DG ~~23-085~~ \_\_\_\_\_, dated ~~October 31, 2023~~ \_\_\_\_\_.

Issued By: Daniel Hurstak  
 Title: Vice President and Treasurer



CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: November 1, 2022 - April 30, 2023

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$42,009,180	\$24,487,416
Projected Prorated Sales (11/01/22 - 04/30/23)	35,607,405	32,992,252
<b>Direct Cost of Gas Rate</b>		<b>\$1,183</b>
<b>Demand Cost of Gas Rate</b>	<b>\$10,341,068</b>	<b>\$7,227,684</b>
<b>Commodity Cost of Gas Rate</b>	<b>\$34,667,412</b>	<b>\$17,321,106</b>
<b>Total Direct Cost of Gas Rate</b>	<b>\$42,008,180</b>	<b>\$24,548,790</b>
Total Anticipated Indirect Cost of Gas	(\$1,919,694)	(\$523,875)
Projected Prorated Sales (11/01/22 - 04/30/23)	35,607,405	32,992,252
<b>Indirect Cost of Gas</b>		<b>(\$0,054)</b>
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>		<b>\$1,128</b>
Period ending under-collection to be recovered as determined on 11/21/2022		(\$914,844)
Projected Sales (12/01/22 - 04/30/2023)		30,816,599
Per-unit change in Cost of Gas (12/01/22 - 04/30/23)		(\$0,029)
Period ending under-collection to be recovered as determined on 12/21/2022		(\$994,037)
Projected Sales (01/01/23 - 04/30/2023)		24,038,417
Per-unit change in Cost of Gas (01/01/23 - 04/30/23)		(\$0,041)
Period ending under-collection to be recovered as determined on 2/21/2023		(\$1,014,281)
Projected Sales (03/01/23 - 04/30/2023)		9,189,971
Per-unit change in Cost of Gas (03/01/23 - 04/30/23)		(\$0,110)
Period ending under-collection to be recovered as determined on 3/22/2023		(\$864,528)
Projected Sales (04/01/23 - 04/30/2023)		3,360,882
Per-unit change in Cost of Gas (04/01/23 - 04/30/23)		(\$0,257)

RESIDENTIAL COST OF GAS RATE - 04/01/23-11/01/2023	COGwr	\$0.6902	\$0.7282	per therm
	Maximum (COG+25%)	\$4.4114	\$0.9103	
RESIDENTIAL COST OF GAS RATES - 11/01/2022		\$1.1289		
CHANGE IN PER UNIT COST		(\$0.0297)		
RESIDENTIAL COST OF GAS RATES - 12/01/2022		\$1.0992		
CHANGE IN PER UNIT COST		(\$0.0414)		
RESIDENTIAL COST OF GAS RATES - 01/01/2023		\$1.0578		
CHANGE IN PER UNIT COST		(\$0.1104)		
RESIDENTIAL COST OF GAS RATES - 03/01/2023		\$0.9474		
CHANGE IN PER UNIT COST		(\$0.2572)		
RESIDENTIAL COST OF GAS RATES - 04/01/2023		\$0.6902		

COM/IND LOW WINTER USE COST OF GAS RATE - 04/01/23-11/01/2023	COGwl	\$0.6149	\$0.6587	per therm
	Maximum (COG+25%)	\$4.3470	\$0.8234	
COM/IND LOW WINTER USE COST OF GAS RATES - 11/01/2022		\$1.0536		
CHANGE IN PER UNIT COST		(\$0.0297)		
COM/IND LOW WINTER USE COST OF GAS RATES - 12/01/2022		\$1.0239		
CHANGE IN PER UNIT COST		(\$0.0414)		
COM/IND LOW WINTER USE COST OF GAS RATES - 01/01/2023		\$0.9825		
CHANGE IN PER UNIT COST		(\$0.1104)		
COM/IND LOW WINTER USE COST OF GAS RATES - 03/01/2023		\$0.8721		
CHANGE IN PER UNIT COST		(\$0.2572)		
COM/IND LOW WINTER USE COST OF GAS RATES - 04/01/2023		\$0.6149		
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$424,870			
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	(\$1,676)			
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$423,195			
C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	2,480,131			
DEMAND COST OF GAS RATE	\$0.1706			
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,245,479			
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	\$4,566			
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$1,250,045			
C&I HLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	2,480,131			
COMMODITY COST OF GAS RATE	\$0.5040			
INDIRECT COST OF GAS	(\$0.0159)			
TOTAL C&I HLF COST OF GAS RATE	\$0.6587			

COM/IND HIGH WINTER USE COST OF GAS RATE - 04/01/23-11/01/2023	COGwh	\$0.7044	\$0.7402	per therm
	Maximum (COG+25%)	\$4.4285	\$0.9253	
COM/IND HIGH WINTER USE COST OF GAS RATES - 11/01/2022		\$1.1428		
CHANGE IN PER UNIT COST		(\$0.0297)		
COM/IND HIGH WINTER USE COST OF GAS RATES - 12/01/2022		\$1.1131		
CHANGE IN PER UNIT COST		(\$0.0414)		
COM/IND HIGH WINTER USE COST OF GAS RATES - 01/01/2023		\$1.0717		
CHANGE IN PER UNIT COST		(\$0.1104)		
COM/IND HIGH WINTER USE COST OF GAS RATES - 03/01/2023		\$0.9613		
CHANGE IN PER UNIT COST		(\$0.2572)		
COM/IND HIGH WINTER USE COST OF GAS RATES - 04/01/2023		\$0.7044		
C&I LLF DEMAND COSTS ALLOCATED PER SMBA	\$3,268,276			
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	(\$12,889)			
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$3,255,387			
C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	\$14,311,515			
DEMAND COST OF GAS RATE	\$0.2275			
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$7,538,022			
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	\$27,635			
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$7,565,657			
C&I LLF PROJECTED PRORATED SALES (11/01/23 - 04/30/24)	14,311,515			
COMMODITY COST OF GAS RATE	\$0.5286			
INDIRECT COST OF GAS	(\$0.0159)			
TOTAL C&I LLF COST OF GAS RATE	\$0.7402			

**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: ~~August 1, 2024~~ May 1, 2025 - October 31, 2024~~5~~

(Col 1)	(Col 2)	(Col 3)		
Total Anticipated Direct Cost of Gas	\$3,220,616	\$3,157,646		
Projected Prorated Sales (05/01/24 <del>5</del> - 10/31/24 <del>5</del> )	<u>7,064,322</u>	<u>7,979,183</u>		
<b>Direct Cost of Gas Rate</b>			<b>\$0.4565</b>	<b>\$0.3957</b> per therm
<b>Demand Cost of Gas Rate</b>	<b>\$1,449,964</b>	<b>\$1,545,197</b>	<b>\$0.2065</b>	<b>\$0.1937</b> per therm
<b>Commodity Cost of Gas Rate</b>	<b>\$1,770,654</b>	<b>\$1,612,449</b>	<b>\$0.2610</b>	<b>\$0.2021</b> per therm
<b>Total Direct Cost of Gas Rate</b>	<b>\$3,220,616</b>	<b>\$3,157,646</b>	<b>\$0.4665</b>	<b>\$0.3958</b> per therm
Total Anticipated Indirect Cost of Gas	\$380,663	(\$59,234)		
Projected Prorated Sales (05/01/24 <del>5</del> - 10/31/24 <del>5</del> )	<u>7,054,322</u>	<u>7,979,183</u>		
<b>Indirect Cost of Gas</b>			<b>\$0.0552</b>	<b>(\$0.0074)</b> per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>			<b>\$0.5147</b>	<b>\$0.3884</b> per therm
Period ending over collection to be recovered - per April Report		(\$1,091,991)		
Projected sales (05/01/24 - 10/31/24)		<u>7,054,322</u>		
Per-unit change in Cost of Gas (05/01/24 - 10/31/24)			(\$0.1548)	
Period ending over collection to be recovered - per July Report		(\$209,698)		
Projected sales (08/01/24 - 10/31/24)		<u>3,707,970</u>		
Per-unit change in Cost of Gas (08/01/24 - 10/31/24)			(\$0.0566)	

RESIDENTIAL COST OF GAS RATE -08/11/01/24	COGwr	\$0.3003 <del>\$0.3884</del>	per therm
Maximum Preapproved Adjustment (COG+25%)*		<b>\$-6396</b>	<b>\$0.4855</b>
INITIAL RESIDENTIAL COST OF GAS RATES - 05/01/2024		\$0.5147	
CHANGE IN PER UNIT COST		(\$0.1548)	
REVISED RESIDENTIAL COST OF GAS RATES - 05/01/2024		\$0.3669	
CHANGE IN PER UNIT COST		(\$0.0566)	
REVISED RESIDENTIAL COST OF GAS RATES - 08/01/2024		\$0.3003	

COM/IND LOW WINTER USE COST OF GAS RATE -08/11/01/24	COGwl	\$0.2329 <del>\$0.3197</del>	per therm
Maximum Preapproved Adjustment (COG+25%)*		<b>\$-5554</b>	<b>\$0.3996</b>
INITIAL COM/IND LOW WINTER USE COST OF GAS RATES - 05/01/2024		\$0.4443	
CHANGE IN PER UNIT COST		(\$0.1548)	
REVISED COM/IND LOW WINTER USE COST OF GAS RATES - 05/01/2024		\$0.2895	
CHANGE IN PER UNIT COST		(\$0.0566)	
REVISED COM/IND LOW WINTER USE COST OF GAS RATES - 08/01/2024		\$0.2329	
C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$277,346		
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C&I HLF	\$16,846		
C&I HLF TOTAL ADJUSTED DEMAND COSTS	<u>\$294,192</u>		
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690		
DEMAND COST OF GAS RATE		<b>\$0.1250</b>	
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$475,436		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I HLF	(\$32)		
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	<u>\$475,404</u>		
C&I HLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,352,690		
COMMODITY COST OF GAS RATE		<b>\$0.2021</b>	
INDIRECT COST OF GAS		<b>(\$0.0074)</b>	
TOTAL C&I HLF COST OF GAS RATE		<b>\$0.3197</b>	

COM/IND HIGH WINTER USE COST OF GAS RATE -08/11/01/24	COGwh	\$0.3608 <del>\$0.4624</del>	per therm
Maximum Preapproved Adjustment (COG+25%)*		<b>\$-7928</b>	<b>\$0.5780</b>
INITIAL COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024		\$0.5622	
CHANGE IN PER UNIT COST		(\$0.1548)	
REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 05/01/2024		\$0.4074	
CHANGE IN PER UNIT COST		(\$0.0566)	
REVISED COM/IND HIGH WINTER USE COST OF GAS RATES - 08/01/2024		\$0.3608	
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$549,438		
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	\$33,373		
C&I LLF TOTAL ADJUSTED DEMAND COSTS	<u>\$582,811</u>		
C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,176,861		
DEMAND COST OF GAS RATE		<b>\$0.2677</b>	
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$439,904		
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	(\$30)		
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	<u>\$439,875</u>		
C&I LLF PROJECTED PRORATED SALES (05/01/25 - 10/31/25)	2,176,861		
COMMODITY COST OF GAS RATE		<b>\$0.2021</b>	
INDIRECT COST OF GAS		<b>(\$0.0074)</b>	
TOTAL C&I LLF COST OF GAS RATE		<b>\$0.4624</b>	

Issued: July 10, 2024 September 17, 2024  
Effective Date: August 1, 2024 May 1, 2025

Issued By: Daniel Hurstak  
Vice President and Treasurer

**Local Delivery Adjustment Clause**

Rate Schedule	<i>GAP</i>	GAP	EEC	LRR	<i>ERC</i>	ERC	ITMC	RCE	<i>RPC</i>	RPC	<i>PTAM</i>	PTAM	<i>RAAM</i>	RAAM	<i>LDAC</i>	LDAC
Residential Heating	<i>\$0.0059</i>	\$0.0064	\$0.0545	\$0.0000	<i>\$0.0014</i>	\$0.0023	\$0.0000	\$0.0000	<i>\$0.0000</i>	\$0.0269	<i>\$0.0017</i>	\$0.0000	<i>\$0.0014</i>	\$0.0010	<i>\$0.0649</i>	\$0.0908
Residential Non-Heating	<i>\$0.0059</i>	\$0.0064	\$0.0545	\$0.0000	<i>\$0.0014</i>	\$0.0023	\$0.0000	\$0.0000	<i>\$0.0000</i>	\$0.0269	<i>\$0.0017</i>	\$0.0000	<i>\$0.0014</i>	\$0.0010	<i>\$0.0649</i>	\$0.0908
Small C&I	<i>\$0.0059</i>	\$0.0064	\$0.0270	\$0.0000	<i>\$0.0014</i>	\$0.0023	\$0.0000	\$0.0000	<i>\$0.0000</i>	\$0.0011	<i>\$0.0017</i>	\$0.0000	<i>\$0.0014</i>	\$0.0010	<i>\$0.0374</i>	\$0.0375
Medium C&I	<i>\$0.0059</i>	\$0.0064	\$0.0270	\$0.0000	<i>\$0.0014</i>	\$0.0023	\$0.0000	\$0.0000	<i>\$0.0000</i>	\$0.0011	<i>\$0.0017</i>	\$0.0000	<i>\$0.0014</i>	\$0.0010	<i>\$0.0374</i>	\$0.0375
Large C&I	<i>\$0.0059</i>	\$0.0064	\$0.0270	\$0.0000	<i>\$0.0014</i>	\$0.0023	\$0.0000	\$0.0000	<i>\$0.0000</i>	\$0.0011	<i>\$0.0017</i>	\$0.0000	<i>\$0.0014</i>	\$0.0010	<i>\$0.0374</i>	\$0.0375
No Previous Sales Service																

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Issued by:  
Title:

Daniel Hurstak  
Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE RESIDENTIAL RATES

		<u>Summer</u> <u>Winter</u> Season <u>August</u> <u>November</u> 2024 - <u>October</u> <u>2024</u> <u>April</u> 2025		Tariff Rates		Total Delivery Rates (Includes LDAC)		Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas	
Residential Heating	<b>Tariff Rate R 5:</b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$0.9259 <del>\$0.1074</del> <u>\$0.2107</u> <del>\$1.0330</del> <u>\$1.1366</u> <del>\$0.0908</del> <u>\$0.0649</u>  <del>\$0.3003</del> <u>\$0.6553</u>		\$22.20 <del>\$1.1238</del> <u>\$1.2015</u>		\$22.20 <del>\$1.4241</del> <u>\$1.8568</u>		\$22.20 <del>\$1.4241</del> <u>\$1.8568</u>	
Residential Heating Low income	<b>Tariff Rate R 10:</b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$0.9259 <del>\$0.1074</del> <u>\$0.2107</u> <del>\$1.0330</del> <u>\$1.1366</u> <del>\$0.0908</del> <u>\$0.0649</u>  <del>\$0.3003</del> <u>\$0.6553</u>		\$22.20 <del>\$1.1238</del> <u>\$1.2015</u>		\$22.20 <del>\$1.4241</del> <u>\$1.8568</u>		\$22.20 <del>\$1.4241</del> <u>\$1.8568</u>	
Discount*	Monthly Customer Charge	\$0.00	<u>\$9.99</u>	<del>\$0.00</del>	<u>\$9.99</u>	<del>\$0.00</del>	<u>\$9.99</u>	<del>\$0.00</del>	<u>\$9.99</u>
Discount*	Base Distribution	<del>\$0.0000</del>	<u>(\$0.4167)</u>	<del>\$0.0000</del>	<u>(\$0.5115)</u>	<del>\$0.0000</del>	<u>(\$0.8064)</u>	<del>\$0.0000</del>	<u>(\$0.8064)</u>
Discount*	RDAF	<del>\$0.0000</del>	<u>(\$0.0948)</u>						
No Discount*	<b>LDAC</b>	\$0.0000							
No Discount*	<b>Gas Cost Adjustment:</b> Cost of Gas	<del>\$0.0000</del>	<u>(\$0.2949)</u>						
Residential Non-Heating	<b>Tariff Rate R 6:</b> Monthly Customer Charge Base Distribution RDAF Total Distribution <b>LDAC</b> <b>Gas Cost Adjustment:</b> Cost of Gas	\$22.20 \$1.4005 <del>\$0.0933</del> <u>\$0.1093</u> <del>\$1.4938</del> <u>\$1.5098</u> <del>\$0.0908</del> <u>\$0.0649</u>  <del>\$0.3003</del> <u>\$0.6553</u>		\$22.20 <del>\$1.5846</del> <u>\$1.5747</u>		\$22.20 <del>\$1.8849</del> <u>\$2.2300</u>		\$22.20 <del>\$1.8849</del> <u>\$2.2300</u>	

\*: Discount applicable to winter months November through April only.

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Order No. ~~26,897~~ \_\_\_\_\_ in Docket No. ~~DG 23-085~~ \_\_\_\_\_, dated ~~October 31, 2023~~ \_\_\_\_\_

Issued by:

Title:

Daniel Hurstak

Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE RESIDENTIAL RATES

		<u>Winter</u> <u>Summer</u> Season <u>November</u> <u>May 2024</u> - <u>April</u> <u>October</u> 2025		Tariff Rates		Total Delivery Rates (Includes LDAC)		Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas	
Residential Heating	<b>Tariff Rate R 5:</b>								
	Monthly Customer Charge			\$22.20		\$22.20		\$22.20	
	Base Distribution			\$0.9259		<del>\$1.2015</del> \$1.2932		<del>\$1.8568</del> \$1.6816	
	RDAF			<del>\$0.2107</del> \$0.3024					
	Total Distribution			<del>\$1.1366</del> \$1.2283					
	<b>LDAC</b>			\$0.0649					
	<b>Gas Cost Adjustment:</b>								
	Cost of Gas			<del>\$0.6553</del> \$0.3884					
Residential Heating Low income	<b>Tariff Rate R 10:</b>								
	Monthly Customer Charge			\$22.20		\$22.20		\$22.20	
	Base Distribution			\$0.9259		<del>\$1.2015</del> \$1.2932		<del>\$1.8568</del> \$1.6816	
	RDAF			<del>\$0.2107</del> \$0.3024					
	Total Distribution			<del>\$1.1366</del> \$1.2283					
	<b>LDAC</b>			\$0.0649					
	<b>Gas Cost Adjustment:</b>								
	Cost of Gas			<del>\$0.6553</del> \$0.3884					
Discount*	Monthly Customer Charge			\$9.99	\$0.0000	\$9.99	\$0.00	\$9.99	\$0.00
Discount*	Base Distribution			<del>\$0.4167</del> \$0.0000	\$0.0000	<del>\$0.5115</del> \$0.0000	\$0.0000	<del>\$0.8064</del> \$0.0000	\$0.0000
Discount*	RDAF			<del>\$0.0948</del> \$0.00	\$0.00				
No Discount*	<b>LDAC</b>			\$0.0000					
Discount*	<b>Gas Cost Adjustment:</b>								
	Cost of Gas			<del>\$0.2949</del> \$0.0000	\$0.0000				
Residential Non-Heating	<b>Tariff Rate R 6:</b>								
	Monthly Customer Charge			\$22.20		\$22.20		\$22.20	
	Base Distribution			\$1.4005		<del>\$1.5747</del> \$1.7511		<del>\$2.2300</del> \$2.1395	
	RDAF			<del>\$0.1093</del> \$0.2857					
	Total Distribution			<del>\$1.5098</del> \$1.6862					
	<b>LDAC</b>			\$0.0649					
	<b>Gas Cost Adjustment:</b>								
	Cost of Gas			<del>\$0.6553</del> \$0.3884					

\*: Discount applicable to winter months November through April only.

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Issued by: Daniel Hurstak  
 Title: Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE C & I RATES

	Summer August	Winter November 2024 - October 2024	Season April 2025	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<b>Tariff Rate G 40:</b>					
Monthly Customer Charge				\$80.00	\$80.00	\$80.00
Base Distribution				\$0.2554	\$0.3187	\$0.9823
RDAF				<del>\$0.0008</del> <u>\$0.0259</u>		
Total Usage				<del>\$0.2562</del> <u>\$0.2813</u>		
<b>LDAC</b>				<del>\$0.0375</del> <u>\$0.0374</u>		
<b>Gas Cost Adjustment:</b>						
Cost of Gas				<del>\$0.3508</del> <u>\$0.6636</u>		
C&I Low Annual/Low Winter	<b>Tariff Rate G 50:</b>					
Monthly Customer Charge				\$80.00	\$80.00	\$80.00
Base Distribution				\$0.2338	\$0.2559	\$0.8694
RDAF				<del>(\$0.0035)</del> <u>(\$0.0153)</u>		
Total Usage				<del>\$0.2303</del> <u>\$0.2185</u>		
<b>LDAC</b>				<del>\$0.0375</del> <u>\$0.0374</u>		
<b>Gas Cost Adjustment:</b>						
Cost of Gas				<del>\$0.2329</del> <u>\$0.6135</u>		
C&I Medium Annual/High Winter	<b>Tariff Rate G 41:</b>					
Monthly Customer Charge				\$225.00	\$225.00	\$225.00
Base Distribution				\$0.2881	\$0.3514	\$1.0150
RDAF				<del>\$0.0008</del> <u>\$0.0259</u>		
Total Usage				<del>\$0.2889</del> <u>\$0.3140</u>		
<b>LDAC</b>				<del>\$0.0375</del> <u>\$0.0374</u>		
<b>Gas Cost Adjustment:</b>						
Cost of Gas				<del>\$0.3508</del> <u>\$0.6636</u>		
C&I Medium Annual/Low Winter	<b>Tariff Rate G 51:</b>					
Monthly Customer Charge				\$225.00	\$225.00	\$225.00
Base Distribution				\$0.1763	\$0.1984	\$0.8119
RDAF				<del>(\$0.0035)</del> <u>(\$0.0153)</u>		
Total Usage				<del>\$0.1728</del> <u>\$0.1610</u>		
<b>LDAC</b>				<del>\$0.0375</del> <u>\$0.0374</u>		
<b>Gas Cost Adjustment:</b>						
Cost of Gas				<del>\$0.2329</del> <u>\$0.6135</u>		
C&I High Annual/High Winter	<b>Tariff Rate G 42:</b>					
Monthly Customer Charge				\$1,350.00	\$1,350.00	\$1,350.00
Base Distribution				\$0.2182	\$0.2815	\$0.9451
RDAF				<del>\$0.0008</del> <u>\$0.0259</u>		
Total Usage				<del>\$0.2190</del> <u>\$0.2441</u>		
<b>LDAC</b>				<del>\$0.0375</del> <u>\$0.0374</u>		
<b>Gas Cost Adjustment:</b>						
Cost of Gas				<del>\$0.3508</del> <u>\$0.6636</u>		
C&I High Annual/Low Winter	<b>Tariff Rate G 52:</b>					
Monthly Customer Charge				\$1,350.00	\$1,350.00	\$1,350.00
Base Distribution				\$0.1094	\$0.2012	\$0.8147
RDAF				<del>(\$0.0035)</del> <u>(\$0.0153)</u>		
Total Usage				<del>\$0.1059</del> <u>\$0.1638</u>		
<b>LDAC</b>				<del>\$0.0375</del> <u>\$0.0374</u>		
<b>Gas Cost Adjustment:</b>						
Cost of Gas				<del>\$0.2329</del> <u>\$0.6135</u>		

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Issued by: Daniel Hurstak

Title: Vice President and Treasurer

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
CURRENTLY EFFECTIVE C & I RATES

	Winter November	Summer May 2024	Season April - October 2025	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<b>Tariff Rate G 40:</b>					
	Monthly Customer Charge			\$80.00	\$80.00	\$80.00
	Base Distribution			\$0.2554	\$0.3338	\$0.9823
	RDAF			<del>\$0.0259</del>	<u>\$0.0410</u>	<u>\$0.7962</u>
	Total Usage			<del>\$0.2813</del>	<u>\$0.2964</u>	
	LDAC			\$0.0374		
	<b>Gas Cost Adjustment:</b>					
	Cost of Gas			<del>\$0.6636</del>	<u>\$0.4624</u>	
C&I Low Annual/Low Winter	<b>Tariff Rate G 50:</b>					
	Monthly Customer Charge			\$80.00	\$80.00	\$80.00
	Base Distribution			\$0.2338	\$0.2754	\$0.8694
	RDAF			<del>(\$0.0153)</del>	<u>\$0.0042</u>	<u>\$0.5951</u>
	Total Usage			<del>\$0.2185</del>	<u>\$0.2380</u>	
	LDAC			\$0.0374		
	<b>Gas Cost Adjustment:</b>					
	Cost of Gas			<del>\$0.6135</del>	<u>\$0.3197</u>	
C&I Medium Annual/High Winter	<b>Tariff Rate G 41:</b>					
	Monthly Customer Charge			\$225.00	\$225.00	\$225.00
	Base Distribution			\$0.2881	\$0.3665	\$1.0450
	RDAF			<del>\$0.0259</del>	<u>\$0.0410</u>	<u>\$0.8289</u>
	Total Usage			<del>\$0.3140</del>	<u>\$0.3291</u>	
	LDAC			\$0.0374		
	<b>Gas Cost Adjustment:</b>					
	Cost of Gas			<del>\$0.6636</del>	<u>\$0.4624</u>	
C&I Medium Annual/Low Winter	<b>Tariff Rate G 51:</b>					
	Monthly Customer Charge			\$225.00	\$225.00	\$225.00
	Base Distribution			\$0.1763	\$0.2179	\$0.8449
	RDAF			<del>(\$0.0153)</del>	<u>\$0.0042</u>	<u>\$0.5376</u>
	Total Usage			<del>\$0.1610</del>	<u>\$0.1805</u>	
	LDAC			\$0.0374		
	<b>Gas Cost Adjustment:</b>					
	Cost of Gas			<del>\$0.6135</del>	<u>\$0.3197</u>	
C&I High Annual/High Winter	<b>Tariff Rate G 42:</b>					
	Monthly Customer Charge			\$1,350.00	\$1,350.00	\$1,350.00
	Base Distribution			\$0.2182	\$0.2966	\$0.9451
	RDAF			<del>\$0.0259</del>	<u>\$0.0410</u>	<u>\$0.7590</u>
	Total Usage			<del>\$0.2441</del>	<u>\$0.2592</u>	
	LDAC			\$0.0374		
	<b>Gas Cost Adjustment:</b>					
	Cost of Gas			<del>\$0.6636</del>	<u>\$0.4624</u>	
C&I High Annual/Low Winter	<b>Tariff Rate G 52:</b>					
	Monthly Customer Charge			\$1,350.00	\$1,350.00	\$1,350.00
	Base Distribution			<del>\$0.1792</del>	<u>\$0.1094</u>	<u>\$0.8448</u>
	RDAF			<del>(\$0.0153)</del>	<u>\$0.0042</u>	<u>\$0.4707</u>
	Total Usage			<del>\$0.1639</del>	<u>\$0.1136</u>	
	LDAC			\$0.0374		
	<b>Gas Cost Adjustment:</b>					
	Cost of Gas			<del>\$0.6135</del>	<u>\$0.3197</u>	

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Order No. ~~26,897~~ in Docket No. ~~DG 23-086~~, dated ~~October 31, 2023~~

and by Order No. 26,911 in Docket No. DE 23-098, dated December 11, 2023.

Issued by: **Daniel Hurstak**  
Title: Vice President and Treasurer

## VII. DELIVERY SERVICE TERMS AND CONDITIONS

### APPENDIX A

#### Schedule of Administrative Fees and Charges

**I. Supplier Balancing Charge:      \$0.82 per MMBtu of Daily Imbalance Volumes**

- Updated effective every November 1 to reflect the Company’s latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

**II. Peaking Service Demand Charge:      \$ 94.4625.66 per MMBtu per MDPQ per month for November ~~2023~~2024 through April ~~2024~~2025. Provided on Page 6 of Attachment NUI-FXW-6.**

- Updated effective every November 1 to reflect the Company’s Peaking resources and associated costs.

**III. Company Allowance Calculation:      0.7226% - Provided in Attachment NUI-FXW-3**

**IV. Supplier Services and Associated Fees:**

<u>SERVICE</u>	<u>PRICING</u>
Pool Administration (required) <b>Non-Daily Metered Pools only</b>	• \$0.10/month/customer billed @ marketer level
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

**V. Meter Read Charge:      \$78 when customer phone line is not reporting daily data.**

**VI. Meter Read via Cellular Service:      \$20.00 per month**

Issued: ~~November 7 2023~~September 17, 2024

Effective: November 1, ~~2023~~2024

Issued by: Daniel Hurstak

Vice President and  
Treasurer

Authorized by NHPUC Order No. \_\_\_\_\_ in Docket No. DG \_\_\_\_\_ dated \_\_\_\_\_.



**VII. DELIVERY SERVICE TERMS AND CONDITIONS**

**APPENDIX C**

**Capacity Allocators**

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, ~~2023~~2024 through October 31, ~~2024~~2025.

Commercial and Industrial

	<u>High Winter Use</u>	<u>Low Winter Use</u>
Pipeline:	<del>14.38</del> <u>23.54</u> %	<del>64.41</del> <u>59.67</u> %
Storage:	<del>47.63</del> <u>47.85</u> %	<del>19.80</del> <u>25.24</u> %
Peaking:	<del>37.99</del> <u>28.61</u> %	<del>15.79</del> <u>15.09</u> %

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Vice President and  
Treasurer

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**VII. DELIVERY SERVICE TERMS AND CONDITIONS (continued)**

**Appendix D**

**Re-entry Surcharge and Conversion Surcharge  
(continued)**

**D. Information to be Filed with the Commission:**

As part of the annual Cost of Gas filing, the Company shall file with the Commission a report showing the number of customers assessed the Re-entry Surcharge and the Conversion Surcharge and the amount of revenue received for each charge through the prior April 30. Pursuant to the Company’s Cost of Gas Clause, the Company will apply such revenues as credits to the Company’s New Hampshire Division Cost of Gas.

The following Re-entry Surcharge and Conversion Surcharge shall be applicable for the periods of November 1, ~~2023~~ 2024 through April 30, ~~2024~~ 2025 and May 1, ~~2024~~ 2025 through October ~~2024~~ 2025.

<b>Effective Dates:</b>	<b>November 1, <del>2023</del> <u>2024</u> – April 30, <del>2024</del><u>2025</u></b>	<b>May 1, <del>2024</del><u>2025</u> – October 30, <del>2024</del><u>2025</u></b>
<b>Re-entry Surcharge:</b>	\$ <del>0.0431</del> <u>0.0000</u> per therm	\$ <del>0.0000</del> <u>0.0161</u> per therm
<b>Conversion Surcharge, Low Load Factor (G-40, G-41, G-42):</b>	\$ <del>0.4875</del> <u>0.2634</u> per therm	\$ <del>0.0000</del> <u>0.0161</u> per therm
<b>Conversion Surcharge, High Load Factor (G-50, G-51, G-52):</b>	\$ <del>0.5690</del> <u>0.3135</u> per therm	\$ <del>0.0000</del> <u>0.161</u> per therm

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Title: Vice President and Treasurer

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